What's New in PM Tank Manager?

Version 4.09.00

Support for the new API MPMS 18.2 tank hauling standard

The loadout measurement method now includes options for API 18.2 Static measurement (automated tank level), and API 18.2 Dynamic (pulse meter input).



- Manual or live entry for input signals (temperature, pressure, density, density temperature, density pressure, and BS&W)
- Configurable flow weighted averages or automatically stamped down values at predefined times (for live instruments)
- Driver/operator-selected configurable turndowns
- Free water clearance calculations on interfaced oil tanks
- Entry for beginning haul merchantability
- Support for 18.2 documented haul routine

Support for 32 or 40 tanks

Additional builds of the program are provided for the ROC800, which support 32 or 40 tanks.

PMTM_v409_00s_40t_SIM.tar
PMTM_v409_00s_32t_SIM.tar
PMTM_v409_00s_24t_SIM.tar
PMTM_v409_00s_16t_SIM.tar
PMTM_v409_00s_8t_SIM.tar

Method to reject partial loads (turndown)

Incomplete hauls — due to equipment failure, non-merchantable oil, etc. — can now be rejected ("turned down"). When the haul is rejected, an appropriate reason must be selected and is then recorded with the haul log record.



ROCLINK 800 loadout operation screen showing turndown options:

Reason For Rejection:	Undefined	-	Reject Haul
	Undefined	0	
	Non-Merch, High S&W Non-Merch, High H2S Truck Mech Failure Trailer Mech Failure		
	Tank Equip Mech Fail Site Equip Mech Fail Load Valve Locked	~	

Once the turndown reason is selected, the haul can be rejected:

Reject Haul		1
Reason For Rejection:	Non-Merch, High S&W	Reject Haul



The turndown reason menu is also included in latest version of PM Local Display Manager:

	Remote Oprtns Tu		inter DriverT		5 16:57:23	OK AIN
	Turndown Rea	sons				
	Non-Mer Non-Mer			the second se		
	Truck Me Trailer M	ech Fa	ilure			
Extend	Tank Eq Site Equ			•		
Prev	InActive Mins:	9.32	Data Fields:	* Require	d Entry * Vali	idated

Once the turndown reason is selected (required), the screen is ready to turn down the load:

Reject	Remote Oprtns Cntrlr	12/02/16 16:26:09	OK
Haul	Turndown	Enter DriverTck Info	AIN
	Turndown Reason	Non-Merch, High S&W	
	Merchantability S&W	t Volume On Truck	
Extend	Seal Off Number *123456	Seal On Number	
Prev	InActive Mins: 9.85	Data Fields: * Required Entry * Vali	dated

The turndown and turndown reason are recorded along with the rejected haul in the haul log:

lation for	Had Transet		ISCADA P	-												
man V	alues															
Flad Oli	Tomation Number 75245	Had B Today 1	1.128	naction per schemi	Deposed By 184	T	Haut Opening Dute/Time 167201 163246	Heal Doing Date/Time 0 0	tal Hulei D		Andaret Degl 11.4	tan ted 0				
el Recor	ded Values								_		_	-		-Heud	- Entered Value	by Hade
Tates	unter Tra	Allander	Code .	Coupey Name	Drive PIN Code	Purchase Code	Depe	die .	Demain	Tuer Down Reason	Herbards		Sed Tap Brotaled	Had Open Level ID	Had One Level Ft	HadVolane BM
111	1	1	1234	Are	12	0 No Exter	0 No.5		-	Nor-Mech, High	SH 253	5768	5074705	11.646	11.646	0.0

ROCLINK 800 turndown configuration display (enumerated lists)

User-configurable sets of enumerated lists are now provided for customized turndown reasons and associated text. These enumerated lists can also define other haul attributes such as custom purchaser names, destinations, and disposition types. Any combination of turndown reject reasons, purchaser, destination, and/or disposition entries can be entered up to 60 times.

E	numerated Lists 1-20 Enumerated Lists 21	-40 Enumerated Lists 41-60 Enumerated	Enumerated
	List Number	Text	Value
	Turndown Reject Reasons List Entry	Non-Merch, High S&W	1
	Turndown Reject Reasons List Entry	Non-Merch, High H2S	2
	Turndown Reject Reasons List Entry	Truck Mech Failure	3
	Turndown Reject Reasons List Entry	Trailer Mech Failure	4
	Turndown Reject Reasons List Entry	 Tank Equip Mech Fail 	5
	Turndown Reject Reasons List Entry	 Site Equip Mech Fail 	6
	Turndown Reject Reasons List Entry	 Load Valve Locked 	7
	Turndown Reject Reasons List Entry	Terminal No:Access	8
ι	Turndown Reject Reasons List Entry	Vent Line NotWorking	9
0.	Turndown Reject Reasons List Entry	 Low Tank Level 	10
1.	No List Attachment	•	0
2	No List Attachment	•	0
3.	No List Attachment	•	0
4.	No List Attachment	r	0
5.	No List Attachment	•	0
6.	No List Attachment	•	0
7.	No List Attachment		0
8.	No List Attachment		Û
9.	No List Attachment	•	0
0.	No List Attachment	•	0

'Purchaser', 'Disposition' and 'Destination' fields to the truck hauling interface and haul log

The enumerated lists can define custom text strings for various attributes associated with a haul. These custom text strings — rather than a numeric code — can also be used for attribute selection by the loadout operator during opening edits. These are then recorded and stored in the haul log for each haul.

	numerated Lists 1-20 Enumerated Lists	21.40	Enumerated Lists 41-60 Enumerated Text	Enumerated Value
	Turndown Reject Reasons List Entry	•	Non-Merch, High S&W	1
	Turndown Reject Reasons List Entry	-	Non-Merch, High H2S	2
	Turndown Reject Reasons List Entry	-	Truck Mech Failure	3
	Turndown Reject Reasons List Entry	-	Trailer Mech Failure	4
	Turndown Reject Reasons List Entry	•	Tank Equip Mech Fail	5
	Turndown Reject Reasons List Entry	•	Site Equip Mech Fail	6
	Turndown Reject Reasons List Entry	-	Load Valve Locked	7
	Turndown Reject Reasons List Entry	Ŧ	Terminal No-Access	8
	Turndown Reject Reasons List Entry	-	Vent Line NotWorking	9
).	Turndown Reject Reasons List Entry	-	Low Tank Level	10
١.	No List Attachment	Ŧ		0
2.	Purchasers List Entry	v	Company A	1
3.	Purchasers List Entry	-	Company B	2
١.	Purchasers List Entry	-	Company C	3
ō.	Disposition Types List Entry	•	Oil Haul	1
5.	Disposition Types List Entry	-	Water Haul	2
7.	Disposition Types List Entry	-	Unknown Haul	3
3.	Destinations List Entry	-	Facility A	1
9.	Destinations List Entry	¥	Facility B	2
).	Destinations List Entry	-	Facility C	3

ROCLINK 800 loadout operation screen, showing new fields for purchaser, disposition, and destination:

Purchaser Code: *	Oil Processing Inc 🔹
Disposition Type: *	Oil Hauling 📃 💌
Destination Code: *	Refinery 💌
	Undefined
	Refinery
	Processing Plant
	Water Disposal

PM Local Display Manager opening edits screen showing new fields for purchaser, disposition, and destination:

	Remote Oprtns Cntrlr	11/11/16 17:12:32	OK
Logout	OPEN EDITS-O	l #1-Review: Edit/Accpt	AIN
	Seal Off Number	Load Preset Value	_
Next	* 0	* 30.	00
	CDriver Haul Opening Le	Next will accept the gau	ger
Turn Down	Feet Inches	Quarters level shown. Edit for a 0/4 driver measured openin level level	g
	Purchaser *		
Extend	Disposition Type *		
Prev	Destination *		
	InActive Mins: 9.68	Data Fields: * Required Entry * Val	idated

Assignable loadouts to login credentials

Each of the 60 credentials can be independently assigned to individual loadout terminals. A driver is only allowed to start a haul from loadout terminals where the corresponding credentials are authorized.

	Compar	ny Code	Drive	er PIN	L	oad () uts /	Allow	ed 1-	6
	Name	Code	Minimum	Maximum	1	2	3	4	5	6
	Acme	1234	0	100	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{ \checkmark }$	$\overline{\checkmark}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$
	Acme, Bob	1234	76	76	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\checkmark}$	$\overline{ \checkmark }$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$
		0	0	0	V	\mathbf{V}	${\color{black}\overline{\checkmark}}$	$\overline{ \checkmark }$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$
		0	0	0	$\overline{\mathbf{v}}$	\checkmark	$\overline{\checkmark}$	$\overline{\checkmark}$	$\overline{}$	$\overline{\mathbf{v}}$
		0	0	0	\checkmark	\checkmark	${\color{black}\overline{\checkmark}}$	${\color{black}\overline{\checkmark}}$	$\overline{ \mathbf{v}}$	\mathbf{V}
		0	0	0	$\overline{\mathbf{v}}$	◄	$\overline{}$	$\overline{}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$
		0	0	0	₹	☑	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$
		0	0	0	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$
		0	0	0		$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$
).		0	0	0	$\overline{\mathbf{v}}$	\mathbf{V}	$\overline{\checkmark}$	$\overline{\checkmark}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$
		0	0	0	V	☑	$\overline{\mathbf{v}}$	◄	$\overline{\mathbf{v}}$	▼
2.		0	0	0	₹	◄	◄	◄	₹	◄
3.		0	0	0	~	$\overline{}$	$\overline{}$	$\overline{\checkmark}$	$\overline{}$	$\overline{\mathbf{v}}$
I.		0	0	0	7	$\overline{}$	$\overline{\mathbf{v}}$	$\overline{ \checkmark }$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$
5.		0	0	0	V	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$
à.		0	0	0	₽	☑	☑	☑	7	₽
τ.		0	0	0	$\overline{\mathbf{v}}$	$\mathbf{\nabla}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$
3.		0	0	0	V	◄	$\overline{}$	◄	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$
9.		0	0	0	V	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	$\overline{\mathbf{v}}$	4	$\overline{\mathbf{v}}$
).		0	0	0	₹	☑	◄	◄	•	₹

Manual BS&W option for the divert valve in case of BS&W instrument failure

The LACT divert valve control has a new option for manual entry of the sediment and water percentage, should the live instrument fail. In addition, the elapsed time for the various divert valve control timers is now shown on the ROCLINK 800 display.

C Manual Value
Value
0.0
reset Elapsed
; 0
5 0.0
0 0.0
attempt 0

Auto/manual BS&W input incorporated into PM Local Display Manager, allowing local operator to override a failed or bad BS&W signal controlling the divert valve:

	Remote Oprtns Cntrlr	1	2/06/16 16:24:	57	OK
	PMTM Divert V	alve-Oil La	act	1	AIN
	Enabled Yes	[PSD User Clear -]	
	Status Idle				
	Manual Divert Value	0.250	Manual		
\leq	Max Allowable S&W	1.500			Pct
	Merchantable Confirmation Delay	5	Elapsed	0	Secs
	Max Diverted Run Time	0.50	Elapsed	0	Mins
	Max NonMerchantable TSDs	3	Failed Attempts	0	
	NonMerchantable PSD Duration	24.00	Remaining	0.00	Hrs
000	Valve Output	Diverted			

Resettable flow weighted pressure average function similar to existing temperature average

The average loadout pressure is now recorded and shown in the interface with the average temperature. The averages are flow weighted — samples are not taken when loadout is not in progress.

ROCLINK 800 loadout screens:

Pressure Averager –		
Start Date: 0	Cle	ose Out Average
Psi	вы	# Hauls
Curr: 0.0	0.0	0
Prev: 0.0	0.0	0
Jere		
Temperature Averag	er —	
,		se Out Average
, Temperature Averag		se Out Average # Hauls
Temperature Averag Start Date: 161107	Clos	-
Temperature Averag Start Date: 161107 DegF	E Clos	#Hauls

Also included in new version of PM Local Display Manager:

	Remote Oprtns Cnt	rlr	11/11/16 16:36:02	OK
	PM	TM Sample Avg-1	2.1 Oil	AIN
	ſ	Temp – DegF –	Press – Psi –	
	Enabled	Yes	Yes	
	Closeout Avg			
	Start Date	0/00/00	0/00/00	
	Stop Date	11/07/16	0/00/00	
	Running Avg	0.0	0.0	
	Completed Avg	0.0	0.0	
	Completed Vol	0.0	0.0	
	Running Hauls	0	0	
000	Completed Hauls	0	0	

Both averaging functions include:

- Start and stop date of the monthly average
- Accumulated indicated volume for monthly average period
- Number of running hauls and completed hauls during this period

Mandatory entry for secondary calculation data

An option has been added that requires the operator to manually enter secondary calculation data, such as temperature and density readings. When the mandatory option is selected, the operator cannot close out the haul until the fluid characteristics for a secondary recalculation are entered.

Driver Entered Secondary Calculation Pa	arameter 🔽	Allow Driver to Enter 2nd Calcs
GSV: Use Calculated GSV	-	Mandatory

Customizable description field for tanks, wells, and load outs

As per the updated BLM Onshore orders, a 20-character usereditable facility measurement point (FMP) field was added for each of the tanks, well allocations, and load outs. This allows for a unique identifying text string to be assigned to each object, which is more than the standard 10-character tag.

Oil #1	123456	Oil Tank 123456			
Well ID Haney 1H HA-1H098765					
Load Out 18.2 Level 18.2 Static Hau					

More details and information stored in the Haul Log for each haul

Additional information is now stored with every record in the haul log. The data recorded for each record increased from 162 values, to 184 values.

Rejected Haul:

Accepted and completed Haul:

454 i 1234 Acme 36 2 ABC Tank Houled Values via Level Tank ID/ High Mark Shvinkage Account/Code Date/Time Lvl R Bbl B4 Haul 0il #1 161202 175118 0il 11.758 236.15 0.0	Haul Opening Haul (Date/Time Date/ 161207 122350 161207 Purchaser Disposition Code Type 21 31 C Refining Oil Hauling Haul Opening Level R	VTime Minutes 7 122553 2.07 Destination Code 0 Refinery	Ambie DegF 89.6 Turn Down Reason Merch Haul Accepted 0.	DegF 60 Va antability #Remov	Avg DegF Rel 62.3 0.8 ve Seal Tag ed #Installed	······Manually Entered	Close Haul Volume Ft Bbl
INIM 100 gr 1996 07 Dil 75275 1 Tank Level IMI Recorded Values Company Company Ticket Number Truck Number Code 454 i 1234 Acme 36 2 ABC ABC Tank Hauled Values via Level ABC Tank ID/ High Mark Strinkage Account/Code Dil #1 161202 175118	161207 122350 161207 Purchaser Disposition Code Type 21 31 C Refining Dii Hauling Haul Opening Haul C	2 122553 2.07 Destination Code 0 Refinery	89.6 Turn Down Reason Merch	60 Va antability #Remov	62.3 0.8 ve Seal Tag ed #Installed	40.0 Manually Entered Haul Open Haul O Level Ft Level	0.3 Values by Hauler Close Haul Volume Ft Bbl
Company Company Driver PIN Pu Ticket Number Truck Number Code Name Code (1) 454 i 1234 Acme 36 2 ABC Fank Hauled Values via Level Image: Countral of the Date/Time High Mark Shrinkage AccountCode Date/Time Lvl R Bbl Bbl Head Dil #1 161202 175118 Dil 11.758 236.15 0.0 Dil #1 161202 175118 11.758	Code Type 21 31 IC Refining Dil Hauling Haul Opening Haul Cl	Code 0 Refinery	Reason Merch	antability #Remov	ed #Installed	Haul Open Haul O Level Ft Level	Close Haul Volume Ft Bbl
Ticket Number Truck Number Code Name Code Ode Ode <td>Code Type 21 31 IC Refining Dil Hauling Haul Opening Haul Cl</td> <td>Code 0 Refinery</td> <td>Reason Merch</td> <td>antability #Remov</td> <td>ed #Installed</td> <td>Haul Open Haul O Level Ft Level</td> <td>Close Haul Volume Ft Bbl</td>	Code Type 21 31 IC Refining Dil Hauling Haul Opening Haul Cl	Code 0 Refinery	Reason Merch	antability #Remov	ed #Installed	Haul Open Haul O Level Ft Level	Close Haul Volume Ft Bbl
454 i 1234 Acme 36 2 ABC ABC ABC ABC ABC Tank ID/ High Mark Shrinkage ABC ABC CoccumiCode Date/Time Lvl R Bbl B4 Haul	21 31 IC Refining Oil Hauling Haul Opening Haul Cl	0 Refinery					
ABC Tank Houled Values via Level Tank ID/ High Mark Shrinkage Account/Code Date/Time Lvl R Bbl Bbl B4 Haul Dil #1 161202 175118 Dil 11.758 236.15 0.0	C Refining Oil Hauling Haul Opening Haul Cl	Refinery	Haul Accepted 0.	0 89574	695874	12.0 10.0	18.0
Tan k Hauled Values via Level Tan k ID/ High Mark Shrin kage AccountCode Date/Time Lvl R Bbl Bbl B4 Haul 0ii#1 161202 175118 0ii11.758 236.15 0.0	Haul Opening Haul Cl						
Tank ID/ High Mark Shrinkage AccountCode Date/Time LvIR Bbl Bbl B4 Haul 0ii#1 161202 175118 0ii11.758 236.15 0.0		Closing Level					
AccountCode Date/Time Lvl Ft Bbl Bbl B4 Haul Dil #1 161202 175118 Dil 11.758 236.15 0.0		Closing Level	Inferred I	TOV GOV	GSV NSV	SWV NSW	Lig Mass
161202 1/5118		Bbl Chg Ft		Tranf Bbl Tranf Bb			Tranf Lb
	11.758 236.15 10.729	215.5 -1.029	0.0	20.65 20.66	20.63 20.33	0.3 5866.0	5874.0
123456 Water 0.349 7.02 0.0	0.349 7.02 0.349	7.02 0.0	0.0 1	20.65 20.66	20.65 20.55	0.3 3000.0	3074.0
fanually Re-Calculated Data Based on Driver-Entered Fluid Propert							

The new items recorded in each haul log entry include the following:

- 163 Fluid Props in Auto
- 164 Fluid Props API 18.2 Avgd
- 165 Std Volume Calculation Type
- 166 PMTM Version Number
- 167 Destination Code
- 168 Turndown Code
- 169 Reserved U8 1
- 170 Temperature 3/4 way
- 171 Init/TD Merch S&W
- 172 Water Btm Clearance
- 173 FMP# or Tank Description
- 174 Purchaser
- 175 Disposition Type
- 176 Destination
- 177 Turndown Reason
- 178 Hauler Company Name
- 179 Tank Volume Capacity
- 180 Open Obs Dens User EU
- 181 Close Obs Dens User EU
- 182 Reserved Float 1
- 183 Reserved Float 2
- 184 Reserved Float 3

Optional validity check logic added for each liquid meter in the allocation wells

The validity check on the flowrate has been expanded to the max valid rate or a user-defined logic statement, when performing allocation back to associated wells with dedicated liquid production meters. As an example, this could be used to read the drive gain from a Coriolis meter, and reject the flow as invalid if it gets too high.

- Oil - Enable Oil Meter			
Rate Pt Def: Undefined	/Min	•	
Max Valid Rate/Min: 10.0	OR Undefined	Bitwise OR	• 0

Oil stabilization loss calculation

Drops in levels not large enough to trigger an auto haul are measured and tracked as stabilization loss. This is an option to enable and accumulate the volume then add to production volumes.

- Stabilization Parameters -

		-
Do N	ot Accumulate Loss due to Stabilization 💌	
DoN	ot Accumulate Loss due to Stabilization	
Accu	nulate Stabilization Loss	
Accu	nulate Loss and Add to Production	
-5100	10.0 10.0	
		-
Liquids Data Liquids Configuration Tank Strapping Alarms and Rollovers		
- Statistics		
My Tank PMTM Tank for Hau Ambient Temperature:	85.12495 DegF	
	100.12400	
Tank		
Current Level: 13 Ft 3 2/4 In		
Current Level: 13 Ft 3 2/4 in Current Level: 13.29167 Ft		
	13 Ft3	
Load Line Elevation: 12.0 In	-131(3	
Tank Fill Rate: 0.0 Bbl/Day Beginning Day Level: 13,41667 Ft		
Beginning Day Level: 13.41667 Ft Tank Capacity: 66.46106 %		
Current Stock: 265,8442 Bbl	8 Ft 4	In My Tank
_ Oil		
	Oil Accumulators	
Current Level: 4 Ft 11 2/4 In	# Hauls Produced	Fank Outlet Hauled Stabilization Loss Metered
Current Level: 4.958334 Ft	Today: 0 0.0 0	0.0 2.500069 ВЫ 0.0 ВЫ
Production Rate: 0.0 Bbl/Day	Yesterday: 0 0.0 0	0.0 ВЫ 0.0 ВЫ
Beginning Day Level: 5.083334 Ft Loadout Haul In Progress	This Month: 10 42.6753 1	12.9309 3.194405 Bbl Bbl
Begin Day Stock: 101.6708 Bbl 🔽 Auto-Haul In Progress	Previous Month: 4 0.0 4	I2.50175 0.0 Bbl Bbl
Current Stock: 99.17075 Bbl	Accumulated: 14 42 1	55 3.194405 Bbl Bbl
Current Haul: 0.0 Bbl		Loss Since Last Haul:
Shortage: 0.0 Bbl		2.500069 ВЫ
, , , , , , , , , , , , , , , , , , , ,		
Water		
Current Level: 8 Ft 4 0/4 In	Water Accumulators	Tank Outlet Infered
Current Level: 8.333333 Ft		Hauled Metered Production
Production Rate: 0.0 Bbl/Day Beginning Day Level: 8 333333 Ft Loadout Haul In Progress		0.0 0.0 0.0 Bbl
		0.0 0.0 0.0 Bbi
		0.0 ВЫ
Current Stock: 166.6735 Bbl		0.0 ВЫ
Current Haul: 0.0 Bbl	Accumulated: 0 0	0 ВЫ
Shortage: 0.07229E Bbl		
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Load line elevation parameter and free water clearance calculation

During hauling operation, the interfaced water level can be used to calculate a free water clearance from the load line.

The free water clearance can be used in PM Surface Controls to drop the permissive for the Tank Manager loading terminal:

Tag: Oil #1 Desc: Oil Tank 1234 puntCode: 123456	56 Primary Fluid: 📀 Oil 🔿	Water C Tank C Aggregate (Multi Tank/Multi Gauger
nk Setup	Tank Instrumentation	
	Gauger Setup	- Oi Density
	Course Units In a	
	✓ Interfaced Gauge Units Inches	Undefined 40.0 API Gr
	Top Gauge SFP 1, DATA1	
	Water Gauge SFP 1, DATA2	Undefined 70.0 DegF
	Samples used in Filtering: 10	Undefined 0.0 Psi
Max Volume per Tank: 301.223 Bbl		
	Gauger Value Validity	Oil Temperature
Load Line Elevation: 12.0 In	Max Valid EUs 180.0 In	Undefined 70.0 DegF
	Max Vaid 203 [100.0] III	
Aggregate Membership	Max Change 0 Bbl/Minute	Oil Pressure
Assign this Tank to Aggregate #		Undefined 0.0 Psi
Oil: 1	Max Valid 1-Scan Volume Change	
	Scan-to-Scan Change: 0 Bbl	
Water: 1	Max Time Invalid (Reset): 60 Mins	S and W
		Undefined 0.0 %
uling and Production Options		
)il	hrinkage Wa	ter
Enable Production Measurement via Level		Enable Production Measurement via Level
Infer Prod while Hauling	ccumulate Shrinkage	Infer Prod while Hauling
		I mile Floa while Hadiling
	Preset Remaining	
	Stabilizer Timer 15.0 0.0	
Auto Hauling Configuration		uto Hauling Configuration
Auto Haul Using Level		Auto Haul Using Level

Load Out 12.1 Oil		Commands
	* Manual Entry Required 🛛 \star Entry is Validated	Start Haul
Driver Login	Fluid Characteristics	
Company Code * 1234	DegF Pressure S and W %	Extend Final Edits Close Out
Acme	Open * 70.0 * 20.0 * 1.0	10.0
Driver PIN * 12	Close * 460.0 * 20.0 * 1.0	Reject Haul
Ticket Number * 12		Reason For Rejection: Undefined
Truck Number * 12		Current Haul Details
Opening Edits	Density	
Object# to Haul: 1 1 Objects Assigned	Density DegF Psi	Haul Status: No Ticket in Progress 0 Divert Valve Permissive 1
Object FMP #	Open * -20.0 * -460.0 * -20.0 Close * -20.0 * -460.0 * -20.0	LoadOut is Available Station Permissive 1
Seal Off #: * 0	Close * -20.0 * -460.0 * -20.0	Selection Tank or Meter Haul Measurement: Tank Level Delta
Free Water Clearance: 7.825874 "		
Thee water clearance. 17.023074		Current Tag: Oil #1
Pre-Set Load Volume: * 0.0 Bbl		Fluid Type: Crude Oil
Haul Open Level \star 🔘 ' 🚺 '' 🚺 /4		Tank Instance: 1
		Tank Aggregate #: 0
Purchaser Code: * Undefined	Closing Edits	Flow Rate:
	Seal On #: * 0	Haul Open Level 0.0 Bbl /Min Haul Close Level
Disposition Type: * Undefined		0 '0 "0 /4 Indicated Volume: 0 '0 "0 /4
Destination Code: * Undefined	Driver Haul Opening Level Driver Haul Closing Level	0.0 ВЫ
	* 0 ' 0 " 0 /4 * 0 ' 0 " 0 /4	Automated Output: OFF
		Automated Sulput. SPP
	* Driver Hauled	
	 Driver Hauled Accepted Volume 	
	0.0 ВЫ	Nav: 0 🔽 Diagnostics

Operator messaging for haul status, entry errors, etc.

Messages have been added to the loading screen to alert the operator of progress through the haul or of any errors which must be resolved to progress through the haul.

Load Out Operate Load Out Values/Stats Measurement Cor	onfiguration Load Out Configuration Hauling Screens Configur	ation Inter-Tank Transfer
Load Out 18.2 Level API 18.2 Level Haul		Commands
Full Estimated Volume Xferre		d Start Haul Stop Flow Start Flow
Driver Login	Fluid Characteristics	
Company Code * 1234 Acme Driver PIN * 8	Temperature Pressure S and W % 1/4 * 81.08872 * 1.3765 * 1.65 1/2 * 81.08872 * 1.3765 * 1.65	Extend 9.466675 Final Edits Close Out
	3/4 * 81.08872 * 1.3765 * 1.65	Merchantability: 0.0 Turn Down Reason: Undefined
Opening Edits	Density	Current Haul Details
Object# to Haul: 1 1 Objects Assigned	Density DegF Psi	Haul Status: Valve Closed: No Flow 4 Divert Valve Permissive 1
· , ,	1/2 * 39.23651 * 81.08872 * 1.3765	Haul Paused No Flow Station Permissive 1
		Selection
Free Water Clearance: 7.9 In		Tank or Meter Haul Measurement:
Pre-Set Load Volume: * 10.0 Bbl		Current Tag: Oil #1
		Fluid Type: Crude Oil
		Tank Instance: 1
		Tank Aggregate #: 0
	Closing Edits	Flow Rate:
		0.0 Bbl /Min
		Indicated Volume:
		10.65961 Bbl
		Automated Output: OFF
		Hardinated Staple. Str
		Nav: 4 Diagnostics



The following is the list of possible messages:

- 1 = No Haul Object is Configured
- 2 = Loadout is Already in Use
- 3 = Company Not in Data Base
- 4 = Driver PIN Not in Data Base
- 5 = Valid Company Name Required
- 6 = Valid Driver PIN Required
- 7 = Ticket# Was Already Used
- 8 = Ticket# Is Required
- 9 = Truck# Required
- 10 = Haul Object Entered Is Invalid
- 11 = SealOff & SealOn# Cannot Match
- 12 = Value Entered is Out-Of-Range
- 13 = Outlet Valve is Not Open
- 14 = Permissive is Dropped
- 15 = Haul Preset Volume is Required
- 16 = Seal Off Number is Required
- 17 = Opening Level Gauge Required
- 18 = Purchaser is Required
- 19 = Disposition Type is Required
- 20 = Destination is Required
- 21 = Flow Must First Be Stopped
- 22 = Outlet Valve is Not Closed
- 23 = Delay Time is at Maximum
- 24 = 1/4-Way Temperature Required
- 25 = 1/2-Way Temperature Required
- 26 = 3/4-Way Temperature Required
- 27 = Opening Temperature Required
- 28 = Closing Temperature Required
- 29 = 1/2-Way Obs Density Required
- 30 = Opening Obs Density Required
- 31 = Closing Obs Density Required
- 32 = 1/2-Way Density Temperature Required
- 33 = Opening Density Temperature Required

34 = Closing Density Temperature Required 35 = 1/2-Way Density Pressure Required 36 = Opening Density Pressure Required 37 = Closing Density Pressure Required 38 = 1/4-Way Pressure Required 39 = 3/4-Way Pressure Required 40 = Opening Pressure Required 41 = Closing Pressure Required 42 = 1/4-Way S&W Required 43 = 3/4-Way S&W Required 44 = Opening S&W Required 45 = Closing S&W Required 46 = First Extra S&W is Required 47 = Second Extra S&W is Required 48 = Third Extra S&W is Required 49 = Seal-On Number is Required 50 = Closing Level Gauge Required 51 = Driver Loaded Volume Required 52 = Driver Secondary Temperature Required 53 = Driver Secondary Obs Dens Required 54 = Driver Secondary S&W Required 55 = Unmanned Haul in Progress 56 = Invalid Meter Spec for ROC800L 57 = Invalid Meter Specification 58 = Invalid Tank Num Specification 59 = Invalid Tank Selection for LDO 60 = Assoc Tank Currently in Haul 61 = 1/4-Way Estimated Vol Xferred 62 = 1/2-Way Estimated Vol Xferred 63 = 3/4-Way Estimated Vol Xferred 64 = Full Estimated Volume Xferred

Support for manual reset of load out temporary shutdowns

If a temporary shutdown (TSD) stops the haul, and the manual reset option is enabled, the operator will have to manually press a reset button to clear the TSD and continue a haul. The reset button is automatically available on PM Local Display Manager.

TSD Reset

TSDs Require Reset

Auto haul feature for load outs

This feature allows Tank Manager to calculate hauls without logging into the HMI, essentially providing a "one button haul" configuration. Works for either metered or level measured hauls.

On Demand Automated Hau	lling ——		
Discrete Demand Signal		Value	
Undefined	=1	0	
Close-Out Delay Secs. 30			
Haul begins when this valu until this value =0 and the			



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User program startup delay, MPU loading enhancement during startup

When Tank Manager is given the start command from the operating system after a reboot, cold start or similar, it will check the MPU load to validate if it is less than the MPU load set point for the required amount of time before loading and initializing all of its user defined points (UDPs) and starting the application.

Each point type can be loaded one at a time applying the above logic if desired by checking the box, but if all UDPs are not loaded by the max wait time, it will immediately load all remaining UDPs.

This is in an effort to reduce MPU load spikes during restarts.

PN	ITM Startup Delay Settings
	Load Tank Manager UDPs once MPU Load is Less Than 90 % for 5 seconds. (To Disable enter 100% and 0 Seconds.
	Load each Tank Manager Point Type one at a time applying the above logic.
	Load ALLTank Manager UDPs regardless of MPU Load after 60 seconds.

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